

January 29, 2008

Ms. Debra Howland  
Executive Director and Secretary  
State of New Hampshire  
Public Utilities Commission  
21 S. Fruit St.  
Concord, NH 03301

**Re: Northern Utilities, Inc. – New Hampshire Division, 2007 Summer Period Cost of Gas (COG) Adjustment Reconciliation**

Dear Ms. Howland:

Attached are an original and eight copies of Northern Utilities' 2007 summer period COG reconciliation analysis. The objective of this analysis is to identify the causes of the summer period 2007 over-collection.

Form III, Schedules 1 through 5 of the filing, attached, contain the accounting of six months of costs assigned to the summer period collections. The schedules illustrate the Company's over-collection of \$92,816. Schedule 1, page 1, provides the summary of the summer period ending balance. Schedule 2 shows the deferred gas cost activity, allowable costs and revenues for the period December 2006 through November 2007, including (\$22,425) in net interest. Schedule 3, page 1, shows the summary of summer period gas cost collections, while Schedule 3, pages 2 through 8 illustrates the gas cost collections for each individual month. Schedule 4, pages 1 through 3, shows the monthly detail of purchase gas costs allocated to the summer period. Schedule 5 presents the purchased and made volumes in Dekatherms ("Dths") by supplier, metered sendout at Northern-NH's gate stations, as well as sales volumes by Residential and Commercial & Industrial customer classification for the annual period of November 2006 through October 2007. The resulting difference between sendout and sales volumes is shown for this twelve-month period. This schedule will be provided upon final resolution of the Unaccounted For Gas investigation. The investigation has uncovered a problem with multiplier at the Newington meter. The revision of volumes flowing through the Newington meter will have a material impact on Schedule 5. Therefore, this schedule will not be provided until this revision has been made.

Attachment A presents the reconciliation of the working capital costs allowable based on direct gas costs. The under-collection of \$24 will be reflected on Revised Page 39 of Northern's Tariff No. 10 as an addition to the costs used to calculate the COG rate.

Attachment B shows the reconciliation of the bad debt expenses, which are allowed based on gas costs and the working capital allowance. The over-collection of \$474 will also be reflected on Revised Page 39 of Northern's Tariff No. 10 as an addition to the costs used in calculating the COG rate.

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Attachment C details the sales variance analysis. Of the 41,560 MMBtu less than forecasted sales variance, colder than normal weather resulted in a 59,873 MMBtu increase in sales, leaving a weather normalized sales variance of 18,313 MMBtu. The remaining sales variance is the result of greater than forecasted average usage per customer more than offset by a decrease in customer counts.

Please do not hesitate to contact me if you have any questions regarding these reconciliation schedules.

Sincerely,

Ronald D. Gibbons  
Manager of Regulatory Accounting

Attachments

cc: Ann Ross, Esq., Office of the Consumer Advocate  
Joseph A. Ferro, Northern Utilities, Inc.  
Patricia M. French, Esq., NCS  
Melissa Bell, NCS

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION**  
**2007 SUMMER PERIOD RECONCILIATION**  
**May 2007 - October 2007**

	AMOUNT	
Summer Period Beg. Balance	(\$594,995)	SCHEDULE 2
Less: Reported Collections	(\$6,382,735)	SCHEDULE 2
Add: Cost of Firm Gas Allowable	\$6,933,539	SCHEDULE 4
Add: Interest	(\$22,425)	SCHEDULE 2
Add: Adjusted Billing Adjustment	(\$26,201)	SCHEDULE 2
Summer Period Ending Balance	(\$92,816)	

NORTHERN UTILITIES INC. - NH DIVISION  
 2007 SUMMER PERIOD RECONCILIATION  
 SCHEDULE 2: ADJUSTMENTS TO REPORTED SUMMER PERIOD ACCOUNTS  
 December 2006 - November 2007  
 Acct 191.10

	<u>Dec-06</u>	<u>January 07</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
<b>SUMMER PERIOD</b>													
Summer Period Account Beginning Balance (1)	\$ (594,995)	\$ (599,086)	\$ (603,205)	\$ (607,352)	\$ (611,528)	\$ (615,732)	\$ (71,693)	\$ (155,283)	\$ (172,798)	\$ (180,727)	\$ (3,098)	\$ 741,364	\$ (594,995)
Plus: Cost of Firm Gas (Schedule 4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,280,648	\$ 1,218,870	\$ 984,001	\$ 821,956	\$ 1,040,013	\$ 1,594,634	\$ (6,582)	\$ 6,933,539
Less: Reported Collections (Schedule 3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (734,255)	\$ (1,304,023)	\$ (991,346)	\$ (830,817)	\$ (875,761)	\$ (856,316)	\$ (790,217)	\$ (6,382,735)
Adj: Billing Adjustment						\$ -	\$ 2,342	\$ (9,045)	\$ 2,142	\$ 13,991	\$ 3,771	\$ (39,402)	\$ (26,201)
Summer Period Account Ending Balance	\$ (594,995)	\$ (599,086)	\$ (603,205)	\$ (607,352)	\$ (611,528)	\$ (69,338)	\$ (154,505)	\$ (171,674)	\$ (179,516)	\$ (2,485)	\$ 738,991	\$ (94,836)	\$ (70,391)
Month's Average Balance	\$ (594,995)	\$ (599,086)	\$ (603,205)	\$ (607,352)	\$ (611,528)	\$ (342,535)	\$ (113,099)	\$ (163,478)	\$ (176,157)	\$ (91,606)	\$ 367,947	\$ 323,264	
Interest Rate (Prime Rate)	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.03%	7.74%	7.50%	
Interest Applied	\$ (4,091)	\$ (4,119)	\$ (4,147)	\$ (4,176)	\$ (4,204)	\$ (2,355)	\$ (778)	\$ (1,124)	\$ (1,211)	\$ (613)	\$ 2,373	\$ 2,020	\$ (22,425)
Summer Period Account Ending Balance w/Interest	\$ (599,086)	\$ (603,205)	\$ (607,352)	\$ (611,528)	\$ (615,732)	\$ (71,693)	\$ (155,283)	\$ (172,798)	\$ (180,727)	\$ (3,098)	\$ 741,364	\$ (92,816)	\$ (92,816)

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION**  
**2007 SUMMER PERIOD RECONCILIATION**  
**SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS**  
**May 2007 - October 2007**

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**GAS COST RECOVERY FOR THE PERIOD OF :**

**May 2007 - October 2007**

	Res. Heat	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52	Transportation	Total
Sales (therms) May - July (old)	1,060,174	44,798	380,742	459,494	61,627	299,034	431,957	141,830	2,455,012	5,334,666
Sales (therms) July (new) - September (old)	695,399	39,858	197,540	255,148	41,802	303,077	411,326	176,086	2,475,982	4,596,218
Sales (therms) September (new) - November (summer)	991,887	39,218	364,642	444,187	75,827	250,489	415,631	169,768	3,211,563	5,963,212
<b>Total May thru October</b>	<b>2,747,460</b>	<b>123,874</b>	<b>942,923</b>	<b>1,158,828</b>	<b>179,256</b>	<b>852,600</b>	<b>1,258,915</b>	<b>487,684</b>	<b>8,142,557</b>	<b>15,894,096</b>
Demand/Commodity Rate May - July (old) \$	0.9550	\$ 0.9550	\$ 1.0033	\$ 1.0033	\$ 1.0033	\$ 0.9066	\$ 0.9066	\$ 0.9066	\$ -	
Demand/Commodity Rate July (new) - September (old) \$	0.8950	\$ 0.8950	\$ 0.9433	\$ 0.9433	\$ 0.9433	\$ 0.8466	\$ 0.8466	\$ 0.8466	\$ -	
Demand/Commodity Rate September (new) - November (summer) \$	0.7742	\$ 0.7742	\$ 0.8225	\$ 0.8225	\$ 0.8225	\$ 0.7355	\$ 0.7355	\$ 0.7355	\$ -	
Prior Period Reconciliation \$	(0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ -	
Working Capital Allowance \$	0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ -	
Bad Debt Allowance \$	0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ -	
Capacity Reserve Charge \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0055	
Total Billed Sales Rate May - July (old) \$	0.9040	\$ 0.9040	\$ 0.9523	\$ 0.9523	\$ 0.9523	\$ 0.8556	\$ 0.8556	\$ 0.8556	\$ -	
Total Billed Sales Rate July (new) - September (old) \$	0.8440	\$ 0.8440	\$ 0.8923	\$ 0.8923	\$ 0.8923	\$ 0.7956	\$ 0.7956	\$ 0.7956	\$ -	
Total Billed Sales Rate Sept (new) - Nov (summer) \$	0.7232	\$ 0.7232	\$ 0.7715	\$ 0.7715	\$ 0.7715	\$ 0.6845	\$ 0.6845	\$ 0.6845	\$ -	
Demand/Commodity Coll. May - July (old) \$	1,012,466	\$ 42,782	\$ 381,998	\$ 461,010	\$ 61,830	\$ 271,104	\$ 391,613	\$ 128,583	\$ -	\$ 2,751,385
Demand/Commodity Coll. July (new) - September (old) \$	622,382	\$ 35,673	\$ 186,339	\$ 240,681	\$ 39,432	\$ 256,585	\$ 348,229	\$ 149,075	\$ -	\$ 1,878,395
Demand/Commodity Coll. Sept (new) - Nov (summer) \$	767,919	\$ 30,362	\$ 299,918	\$ 365,344	\$ 62,368	\$ 184,235	\$ 305,697	\$ 124,865	\$ -	\$ 2,140,707
Prior Period Reconciliation \$	(153,308)	\$ (6,912)	\$ (52,615)	\$ (64,663)	\$ (10,002)	\$ (47,575)	\$ (70,247)	\$ (27,213)	\$ -	\$ (432,536)
Working Capital Allowance \$	3,846	\$ 173	\$ 1,320	\$ 1,622	\$ 251	\$ 1,194	\$ 1,762	\$ 683	\$ -	\$ 10,852
Bad Debt Allowance \$	9,341	\$ 421	\$ 3,206	\$ 3,940	\$ 609	\$ 2,899	\$ 4,280	\$ 1,658	\$ -	\$ 26,355
Capacity Reserve Charge \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,784	\$ 44,784
Total Billed Sales Rate May - July (old) \$	958,397	\$ 40,497	\$ 362,580	\$ 437,576	\$ 58,687	\$ 255,853	\$ 369,583	\$ 121,349	\$ -	\$ 2,604,523
Total Billed Sales Rate July (new) - September (old) \$	586,917	\$ 33,640	\$ 176,265	\$ 227,668	\$ 37,300	\$ 241,128	\$ 327,251	\$ 140,094	\$ -	\$ 1,770,263
Total Billed Sales Rate Sept (new) - Nov (summer) \$	717,333	\$ 28,362	\$ 281,321	\$ 342,690	\$ 58,501	\$ 171,460	\$ 284,499	\$ 116,206	\$ -	\$ 2,000,372
<b>Total Billed Sales Rate for Summer 2007 \$</b>	<b>2,262,647</b>	<b>\$ 102,500</b>	<b>\$ 820,166</b>	<b>\$ 1,007,934</b>	<b>\$ 154,487</b>	<b>\$ 668,441</b>	<b>\$ 981,333</b>	<b>\$ 377,650</b>	<b>\$ 44,784</b>	<b>\$ 6,419,943</b>
Demand/Commodity Coll. May - July (old) \$										\$ 2,751,385
Demand/Commodity Coll. July (new) - September (old) \$										\$ 1,878,395
Demand/Commodity Coll. Sept (new) - Nov (summer) \$										\$ 2,140,707
Prior Period Reconciliation \$										\$ (432,536)
Capacity Reserve Charge \$										\$ 44,784
<b>Total recoveries—Schedule 2</b>										<b>6,382,735</b>

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2007 SUMMER PERIOD RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
 May 2007 - October 2007

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GAS COST RECOVERY FOR THE MONTH OF :

	May-07		Prorated								Total
	Res. Heat	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52	Transportation		
Sales (therms)	231,190	7,629	119,517	173,989	45,494	56,500	120,781	54,822	151,748	961,669	
									Sales Volumes	809,820	
Demand/Commodity Rate	\$ 0.9550	\$ 0.9550	\$ 1.0033	\$ 1.0033	\$ 1.0033	\$ 0.9066	\$ 0.9066	\$ 0.9066	\$ -		
Prior Period Reconciliation	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ -		
Working Capital Allowance	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ -		
Bad Debt Allowance	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ -		
Total Billed Sales Rate	\$ 0.9040	\$ 0.9040	\$ 0.9523	\$ 0.9523	\$ 0.9523	\$ 0.8556	\$ 0.8556	\$ 0.8556	\$ -		
Capacity Reserve Charge									\$ 0.0055		
Recovery Revenues											
Demand/Commodity Collections	\$ 220,786	\$ 7,285	\$ 119,912	\$ 174,563	\$ 45,644	\$ 51,222	\$ 109,500	\$ 49,701	\$ -	\$ 778,614	
Prior Period Reconciliation	\$ (12,900)	\$ (426)	\$ (6,669)	\$ (9,709)	\$ (2,539)	\$ (3,153)	\$ (6,740)	\$ (3,059)	\$ -	\$ (45,194)	
Working Capital Allowance	\$ 324	\$ 11	\$ 167	\$ 244	\$ 64	\$ 79	\$ 169	\$ 77	\$ -	\$ 1,134	
Bad Debt Allowance	\$ 786	\$ 26	\$ 406	\$ 592	\$ 155	\$ 192	\$ 411	\$ 186	\$ -	\$ 2,754	
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 835	\$ 835	
Total Summer COG Revenues	\$ 208,995	\$ 6,896	\$ 113,816	\$ 165,690	\$ 43,324	\$ 48,341	\$ 103,340	\$ 46,906	\$ 835	\$ 738,143	
Check (Total billed sales rate * Therms)	208,995	6,896	113,816	165,690	43,324	48,341	103,340	46,906	835	738,143	

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION**  
**2007 SUMMER PERIOD RECONCILIATION**  
**SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS**  
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**GAS COST RECOVERY FOR THE MONTH OF :**

Jun-07

	Res. Heat	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52	Transportation	Total
Sales (therms)	566,640	22,874	191,834	219,785	12,756	140,788	212,028	76,326	1,222,391	2,665,422
									Sales Volumes	1,443,031
Demand/Commodity Rate	\$ 0.9550	\$ 0.9550	\$ 1.0033	\$ 1.0033	\$ 1.0033	\$ 0.9066	\$ 0.9066	\$ 0.9066	\$ -	\$ -
Prior Period Reconciliation	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ -	\$ -
Working Capital Allowance	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ -	\$ -
Bad Debt Allowance	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ -	\$ -
Total Billed Sales Rate	\$ 0.9040	\$ 0.9040	\$ 0.9523	\$ 0.9523	\$ 0.9523	\$ 0.8556	\$ 0.8556	\$ 0.8556	\$ -	\$ -
Capacity Reserve Charge									\$ 0.0055	\$ -
Recovery Revenues										
Demand/Commodity Collections	\$ 541,141	\$ 21,845	\$ 192,467	\$ 220,510	\$ 12,798	\$ 127,638	\$ 192,225	\$ 69,197	\$ -	\$ 1,377,821
Prior Period Reconciliation	\$ (31,619)	\$ (1,276)	\$ (10,704)	\$ (12,264)	\$ (712)	\$ (7,856)	\$ (11,831)	\$ (4,259)	\$ -	\$ (80,521)
Working Capital Allowance	\$ 793	\$ 32	\$ 269	\$ 308	\$ 18	\$ 197	\$ 297	\$ 107	\$ -	\$ 2,020
Bad Debt Allowance	\$ 1,927	\$ 78	\$ 652	\$ 747	\$ 43	\$ 479	\$ 721	\$ 260	\$ -	\$ 4,906
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,723	\$ 6,723
Total Summer COG Revenues	\$ 512,243	\$ 20,678	\$ 182,684	\$ 209,301	\$ 12,148	\$ 120,458	\$ 181,411	\$ 65,305	\$ 6,723	\$ 1,310,950
Check (Total billed sales rate * Therms)	\$ 512,243	\$ 20,678	\$ 182,684	\$ 209,301	\$ 12,148	\$ 120,458	\$ 181,411	\$ 65,305	\$ 6,723	\$ 1,310,950

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION**  
**2007 SUMMER PERIOD RECONCILIATION**  
**SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS**  
**May 2007 - October 2007**

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**GAS COST RECOVERY FOR THE MONTH OF :**

	Jul-07 (Old)									
	Res. Heat	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52	Transportation	Total
Sales (therms)	262,344	14,295	69,390	65,720	3,377	101,747	99,148	10,682	1,080,873	1,707,575
									Sales Volumes	626,703
Demand/Commodity Rate	\$ 0.9550	\$ 0.9550	\$ 1.0033	\$ 1.0033	\$ 1.0033	\$ 0.9066	\$ 0.9066	\$ 0.9066	\$ -	\$ -
Prior Period Reconciliation	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ -	\$ -
Working Capital Allowance	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ -	\$ -
Bad Debt Allowance	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ -	\$ -
Total Billed Sales Rate	\$ 0.9040	\$ 0.9040	\$ 0.9523	\$ 0.9523	\$ 0.9523	\$ 0.8556	\$ 0.8556	\$ 0.8556	\$ -	\$ -
Capacity Reserve Charge									\$ 0.0055	\$ -
<b>Recovery Revenues</b>										
Demand/Commodity Collections	\$ 250,538	\$ 13,652	\$ 69,619	\$ 65,937	\$ 3,388	\$ 92,243	\$ 89,888	\$ 9,684	\$ -	\$ 594,950
Prior Period Reconciliation	\$ (14,639)	\$ (798)	\$ (3,872)	\$ (3,667)	\$ (188)	\$ (5,677)	\$ (5,532)	\$ (596)	\$ -	\$ (34,970)
Working Capital Allowance	\$ 367	\$ 20	\$ 97	\$ 92	\$ 5	\$ 142	\$ 139	\$ 15	\$ -	\$ 877
Bad Debt Allowance	\$ 892	\$ 49	\$ 236	\$ 223	\$ 11	\$ 346	\$ 337	\$ 36	\$ -	\$ 2,131
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,945	\$ 5,945
Total Summer COG Revenues	\$ 237,159	\$ 12,923	\$ 66,080	\$ 62,585	\$ 3,216	\$ 87,054	\$ 84,831	\$ 9,139	\$ 5,945	\$ 568,933
Check (Total billed sales rate * Therms)	\$ 237,159	\$ 12,923	\$ 66,080	\$ 62,585	\$ 3,216	\$ 87,054	\$ 84,831	\$ 9,139	\$ -	\$ 562,988

**GAS COST RECOVERY FOR THE MONTH OF :**

	Jul-07 (New)									
	Res. Heat	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52	Transportation	Total
Sales (therms)	117,228	6,117	40,022	79,738	19,739	50,832	122,007	76,941	105,432	618,055
									Sales Volumes	512,623
Demand/Commodity Rate	\$ 0.8950	\$ 0.8950	\$ 0.9433	\$ 0.9433	\$ 0.9433	\$ 0.8466	\$ 0.8466	\$ 0.8466	\$ -	\$ -
Prior Period Reconciliation	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ -	\$ -
Working Capital Allowance	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ -	\$ -
Bad Debt Allowance	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ -	\$ -
Total Billed Sales Rate	\$ 0.8440	\$ 0.8440	\$ 0.8923	\$ 0.8923	\$ 0.8923	\$ 0.7956	\$ 0.7956	\$ 0.7956	\$ -	\$ -
Capacity Reserve Charge									\$ 0.0055	\$ -
<b>Recovery Revenues</b>										
Demand/Commodity Collections	\$ 104,919	\$ 5,475	\$ 37,752	\$ 75,217	\$ 18,620	\$ 43,034	\$ 103,291	\$ 65,139	\$ -	\$ 453,446
Prior Period Reconciliation	\$ (6,541)	\$ (341)	\$ (2,233)	\$ (4,449)	\$ (1,101)	\$ (2,836)	\$ (6,808)	\$ (4,293)	\$ -	\$ (28,604)
Working Capital Allowance	\$ 164	\$ 9	\$ 56	\$ 112	\$ 28	\$ 71	\$ 171	\$ 108	\$ -	\$ 718
Bad Debt Allowance	\$ 399	\$ 21	\$ 136	\$ 271	\$ 67	\$ 173	\$ 415	\$ 262	\$ -	\$ 1,743
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 580	\$ 580
Total Summer COG Revenues	\$ 98,941	\$ 5,163	\$ 35,711	\$ 71,150	\$ 17,613	\$ 40,442	\$ 97,069	\$ 61,214	\$ 580	\$ 427,882
Check (Total billed sales rate * Therms)	\$ 98,941	\$ 5,163	\$ 35,711	\$ 71,150	\$ 17,613	\$ 40,442	\$ 97,069	\$ 61,214	\$ -	\$ 427,303

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
2007 SUMMER PERIOD RECONCILIATION  
SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
May 2007 - October 2007

GAS COST RECOVERY FOR THE MONTH OF

	Aug-07										Total
Sales (therms)	Res. Heat	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52	Transportation		Total
	328,130	19,444	87,213	116,320	15,728	146,712	194,768	85,967	1,165,676		2,179,948
									Sales Volumes		994,272
Demand/Commodity Rate	\$ 0.8950	\$ 0.8950	\$ 0.9433	\$ 0.9433	\$ 0.9433	\$ 0.8466	\$ 0.8466	\$ 0.8466	\$ -	\$ -	\$ -
Prior Period Reconciliation	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ -	\$ -	\$ (55,480)
Working Capital Allowance	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ -	\$ -	\$ 1,392
Bad Debt Allowance	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ -	\$ -	\$ 3,381
Total Billed Sales Rate	\$ 0.8440	\$ 0.8440	\$ 0.8923	\$ 0.8923	\$ 0.8923	\$ 0.7955	\$ 0.7955	\$ 0.7955	\$ -	\$ -	\$ 6,521
Capacity Reserve Charge										\$ 0.0055	\$ -
Recovery Revenues	\$ 293,676	\$ 17,402	\$ 82,268	\$ 109,725	\$ 14,836	\$ 124,206	\$ 164,862	\$ 72,780	\$ -	\$ -	\$ 879,776
Demand/Commodity Collections	\$ (18,310)	\$ (1,085)	\$ (4,866)	\$ (6,491)	\$ (878)	\$ (8,187)	\$ (10,867)	\$ (4,797)	\$ -	\$ -	\$ (55,480)
Prior Period Reconciliation	\$ 459	\$ 27	\$ 122	\$ 163	\$ 22	\$ 205	\$ 273	\$ 120	\$ -	\$ -	\$ 1,392
Working Capital Allowance	\$ 1,116	\$ 66	\$ 297	\$ 395	\$ 53	\$ 499	\$ 662	\$ 292	\$ -	\$ -	\$ 3,381
Bad Debt Allowance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,521	\$ 6,521
Total Summer COG Revenues	\$ 276,942	\$ 16,411	\$ 77,620	\$ 103,792	\$ 14,034	\$ 116,724	\$ 154,949	\$ 68,395	\$ 6,521	\$ -	\$ 835,589
Check (Total billed sales rate * Therms)	\$ 276,942	\$ 16,411	\$ 77,620	\$ 103,792	\$ 14,034	\$ 116,724	\$ 154,949	\$ 68,395	\$ 6,521	\$ -	\$ 835,589

**NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION**  
**2007 SUMMER PERIOD RECONCILIATION**  
**SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS**  
 May 2007 - October 2007

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**GAS COST RECOVERY FOR THE MONTH OF :**

	Sep-07		Old							Transportation	Total
	Res. Heat	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52			
Sales (therms)	250,041	14,298	70,305	59,090	6,335	105,533	94,562	13,178	1,184,875	1,798,216	
									Sales Volumes	613,341	
Demand/Commodity Rate	\$ 0.8950	\$ 0.8950	\$ 0.9433	\$ 0.9433	\$ 0.9433	\$ 0.8466	\$ 0.8466	\$ 0.8466	\$ -	\$ -	
Prior Period Reconciliation	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ -	\$ -	
Working Capital Allowance	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ -	\$ -	
Bad Debt Allowance	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ -	\$ -	
Total Billed Sales Rate	\$ 0.8440	\$ 0.8440	\$ 0.8923	\$ 0.8923	\$ 0.8923	\$ 0.7956	\$ 0.7956	\$ 0.7956	\$ -	\$ -	
Capacity Reserve Charge									\$ 0.0055	\$ -	
Demand/Commodity Collections	\$ 223,787	\$ 12,798	\$ 66,319	\$ 55,739	\$ 5,975	\$ 89,344	\$ 80,056	\$ 11,157	\$ -	\$ 545,173	
Prior Period Reconciliation	\$ (13,952)	\$ (798)	\$ (3,923)	\$ (3,297)	\$ (353)	\$ (5,889)	\$ (5,277)	\$ (735)	\$ -	\$ (34,224)	
Working Capital Allowance	\$ 350	\$ 20	\$ 98	\$ 83	\$ 9	\$ 148	\$ 132	\$ 18	\$ -	\$ 859	
Bad Debt Allowance	\$ 850	\$ 49	\$ 239	\$ 201	\$ 22	\$ 359	\$ 322	\$ 45	\$ -	\$ 2,085	
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,517	\$ 6,517	
Total Summer COG Revenues	\$ 211,035	\$ 12,067	\$ 62,733	\$ 52,726	\$ 5,652	\$ 83,962	\$ 75,233	\$ 10,484	\$ 6,517	\$ 520,410	
Check (Total billed sales rate * Therms)	\$ 211,035	\$ 12,067	\$ 62,733	\$ 52,726	\$ 5,652	\$ 83,962	\$ 75,233	\$ 10,484	\$ 6,517	\$ 520,410	

**GAS COST RECOVERY FOR THE MONTH OF :**

	Sep-07		New							Transportation	Total
	Res. Heat	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52			
Sales (therms)	116,997	6,101	43,510	72,629	34,577	50,220	102,315	73,561	114,604	614,514	
									Sales Volumes	499,910	
Demand/Commodity Rate	\$ 0.7742	\$ 0.7742	\$ 0.8225	\$ 0.8225	\$ 0.8225	\$ 0.7355	\$ 0.7355	\$ 0.7355	\$ -	\$ -	
Prior Period Reconciliation	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ -	\$ -	
Working Capital Allowance	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ -	\$ -	
Bad Debt Allowance	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ -	\$ -	
Total Billed Sales Rate	\$ 0.7232	\$ 0.7232	\$ 0.7715	\$ 0.7715	\$ 0.7715	\$ 0.6845	\$ 0.6845	\$ 0.6845	\$ -	\$ -	
Capacity Reserve Charge									\$ 0.0055	\$ -	
Demand/Commodity Collections	\$ 90,579	\$ 4,723	\$ 35,787	\$ 59,738	\$ 28,440	\$ 36,937	\$ 75,253	\$ 54,104	\$ -	\$ 385,560	
Prior Period Reconciliation	\$ (6,528)	\$ (340)	\$ (2,428)	\$ (4,053)	\$ (1,929)	\$ (2,802)	\$ (5,709)	\$ (4,105)	\$ -	\$ (27,895)	
Working Capital Allowance	\$ 164	\$ 9	\$ 61	\$ 102	\$ 48	\$ 70	\$ 143	\$ 103	\$ -	\$ 700	
Bad Debt Allowance	\$ 398	\$ 21	\$ 148	\$ 247	\$ 118	\$ 171	\$ 348	\$ 250	\$ -	\$ 1,700	
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 630	\$ 630	
Total Summer COG Revenues	\$ 84,612	\$ 4,412	\$ 33,568	\$ 56,034	\$ 26,676	\$ 34,375	\$ 70,035	\$ 50,352	\$ 630.32	\$ 360,695	
Check (Total billed sales rate * Therms)	\$ 84,612	\$ 4,412	\$ 33,568	\$ 56,034	\$ 26,676	\$ 34,375	\$ 70,035	\$ 50,352	\$ 630	\$ 360,695	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 2007 SUMMER PERIOD RECONCILIATION  
 SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS  
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GAS COST RECOVERY FOR THE MONTH OF :

Oct-07

	Res. Heat	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52	Transportation	Total
Sales (therms)	380,717	17,359	135,482	214,835	26,282	117,154	199,524	85,535	1,493,702	2,670,590
Demand/Commodity Rate	\$ 0.7742	\$ 0.7742	\$ 0.8225	\$ 0.8225	\$ 0.8225	\$ 0.7355	\$ 0.7355	\$ 0.7355	\$ 0.7355	\$ 0.7355
Prior Period Reconciliation	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)
Working Capital Allowance	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014
Bad Debt Allowance	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034
Total Billed Sales Rate	\$ 0.7232	\$ 0.7232	\$ 0.7715	\$ 0.7715	\$ 0.7715	\$ 0.6845	\$ 0.6845	\$ 0.6845	\$ 0.6845	\$ 0.6845
Capacity Reserve Charge									\$ 0.0055	
Demand/Commodity Collections	\$ 294,751	\$ 13,439	\$ 111,434	\$ 176,702	\$ 21,617	\$ 86,167	\$ 146,750	\$ 62,911	\$ -	\$ 913,771
Prior Period Reconciliation	\$ (21,244)	\$ (969)	\$ (7,560)	\$ (11,988)	\$ (1,467)	\$ (5,537)	\$ (11,133)	\$ (4,773)	\$ -	\$ (65,670)
Working Capital Allowance	\$ 533	\$ 24	\$ 190	\$ 301	\$ 37	\$ 164	\$ 279	\$ 120	\$ -	\$ 1,648
Bad Debt Allowance	\$ 1,294	\$ 59	\$ 461	\$ 730	\$ 89	\$ 398	\$ 678	\$ 291	\$ -	\$ 4,001
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,215	\$ 8,215
Total Summer COG Revenues	\$ 275,335	\$ 12,554	\$ 104,524	\$ 165,745	\$ 20,277	\$ 80,192	\$ 136,574	\$ 58,549	\$ 8,215	\$ 861,965
Check (Total billed sales rate * Therms)	\$ 275,335	\$ 12,554	\$ 104,524	\$ 165,745	\$ 20,277	\$ 80,192	\$ 136,574	\$ 58,549	\$ 8,215	\$ 861,965

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
2007 SUMMER PERIOD RECONCILIATION  
SCHEDULE 3- REVENUE BACKUP TO REPORTED COLLECTIONS  
May 2007 - October 2007

GAS COST RECOVERY FOR THE MONTH OF :

	Nov-07	Prorated	Res. NH	G-40	G-41	G-42	G-50	G-51	G-52	Transportation	Total
Sales (therms)	494,173	185,650	15,758	185,650	156,722	14,968	83,115	113,792	10,673	1,603,257	2,678,108
Demand/Commodity Rate	\$ 0.7742	\$ 0.8225	\$ 0.7742	\$ 0.8225	\$ 0.8225	\$ 0.8225	\$ 0.7355	\$ 0.7355	\$ 0.7355	\$ -	\$ 1,074,851
Prior Period Reconciliation	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ (0.0558)	\$ -	\$ -
Working Capital Allowance	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ 0.0014	\$ -	\$ -
Bad Debt Allowance	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ 0.0034	\$ -	\$ -
Total Billed Sales Rate	\$ 0.7232	\$ 0.7715	\$ 0.7232	\$ 0.7715	\$ 0.7715	\$ 0.7715	\$ 0.6845	\$ 0.6845	\$ 0.6845	\$ -	\$ -
Capacity Reserve Charge										\$ 0.0055	\$ -
Demand/Commodity Collections	\$ 382,589	\$ 152,697	\$ 12,200	\$ 152,697	\$ 128,904	\$ 12,311	\$ 61,131	\$ 83,694	\$ 7,850	\$ -	\$ 841,376
Prior Period Reconciliation	\$ (27,575)	\$ (10,359)	\$ (879)	\$ (10,359)	\$ (8,745)	\$ (835)	\$ (4,638)	\$ (6,350)	\$ (596)	\$ -	\$ (59,977)
Working Capital Allowance	\$ 692	\$ 22	\$ 22	\$ 260	\$ 219	\$ 21	\$ 116	\$ 159	\$ 15	\$ -	\$ 1,505
Bad Debt Allowance	\$ 1,680	\$ 631	\$ 54	\$ 631	\$ 533	\$ 51	\$ 283	\$ 387	\$ 36	\$ -	\$ 3,654
Capacity Reserve Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,818	\$ 8,818
Total Summer COG Revenues	\$ 357,386	\$ 143,229	\$ 11,396	\$ 143,229	\$ 120,911	\$ 11,548	\$ 56,892	\$ 77,890	\$ 7,305	\$ 8,818	\$ 795,376
Check (Total billed sales rate * Therms)	\$ 357,386	\$ 143,229	\$ 11,396	\$ 143,229	\$ 120,911	\$ 11,548	\$ 56,892	\$ 77,890	\$ 7,305	\$ 8,818	\$ 795,376

NORTHERN UTILITIES, INC.  
NEW HAMPSHIRE DIVISION  
COST OF GAS ADJUSTMENT RESULTS  
May 2007 - October 2007

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<u>Commodity Costs:</u>	<u>May</u> (Actual)	<u>June</u> (Actual)	<u>July</u> (Actual)	<u>August</u> (Actual)	<u>September</u> (Actual)	<u>October</u> (Actual)	<u>End of Period</u> <u>Adjustments</u>	<u>Total</u> <u>Summer</u>
Alberta Northeast Gas Limited	\$983	\$1,287	\$1,155	\$1,143	\$1,144	\$1,048	\$0	\$6,760
Cargill, Incorporated	\$48,822	\$183,217	\$196,820	\$196,676	\$151,848	\$54,369	\$0	\$831,752
Chevron Texaco Natural Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Colonial Energy inc	\$113,874	\$0	\$59,053	\$0	\$0	\$5,440	\$0	\$178,367
Constellation Power Source Inc	\$0	\$0	\$60,222	\$16,987	\$0	\$646,415	\$0	\$723,624
Coral Energy Resources	\$60,554	\$0	\$0	\$0	\$0	\$0	\$0	\$60,554
Distrigas of Mass	\$692,199	\$591,621	\$18,201	\$244,458	\$279,414	\$143,514	\$0	\$1,969,408
Emera Energy	\$0	\$44,263	\$160,309	\$55,256	\$3,672	\$7,794	\$0	\$271,295
FedEx Trade	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Husky	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Louis Dreyfus	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Macguire Cook Inlet, LLC	\$0	\$0	\$93,839	\$64,083	\$51,273	\$0	\$0	\$209,195
MassPower	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nexen Marketing USA Inc	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJR Energy Services	\$1,085,037	\$1,386,332	\$1,085,223	\$934,705	\$861,726	\$889,505	\$0	\$6,242,529
Northeast Gas Marketing	\$238,024	\$314,758	\$249,875	\$222,111	\$198,392	\$213,005	\$0	\$1,436,164
Peoples Energy Wholesale	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sempra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sequent Energy Management, LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Southwest Energy LP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tenaska Marketing Canada	\$62,266	\$0	\$0	\$0	\$0	\$5,055	\$0	\$67,321
Tenaska Marketing Ventures	\$113,462	\$150,961	\$121,071	\$97,119	\$94,417	\$95,418	\$0	\$672,447
TXU Portfolio Mgmt Co	\$0	\$78,282	\$0	\$0	\$0	\$0	\$0	\$78,282
UBS AG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Withdrawal Charges	\$126	\$17	\$15	\$14	\$15	\$10,461	\$0	\$10,648
Net Inventory Injections	(\$1,173,508)	(\$1,582,970)	(\$1,277,747)	(\$1,113,121)	(\$1,025,031)	(\$958,850)	\$0	(\$7,131,227)
Interruptible Costs	(\$40,305)	(\$64,209)	(\$31,641)	(\$27,817)	(\$26,771)	(\$59,104)	\$0	(\$249,846)
Net OBA Adj.	(\$55,490)	(\$94,701)	\$13,745	(\$52,256)	\$192,793	\$35,705	\$0	\$39,795
Transportation Commodity Company Managed	\$2,205	\$3,552	\$4,389	\$2,875	\$2,855	\$2,879	\$0	\$18,755
LNG Boiloff	(\$13,731)	(\$16,345)	(\$14,226)	(\$14,398)	(\$10,952)	(\$8,521)	\$0	(\$78,173)
LNG Other	\$6,723	\$8,075	\$4,215	\$0	\$4,376	\$5,972	\$0	\$29,361
Prior Period Adjustments	(\$1,713)	(\$800)	\$3,444	\$5,091	\$0	\$4	\$0	\$6,027
Off System Sales Adjustment	\$0	\$5,572	\$9,768	\$6,121	\$21,775	\$3,937	(\$6,582)	\$40,591
Company Use	\$0	\$36,267	\$0	\$0	\$0	\$0	\$0	\$36,267
Transportation Charges	(\$1,609)	(\$769)	(\$561)	(\$611)	(\$803)	(\$648)	\$0	(\$5,001)
Hedging Costs	(\$11,800)	(\$6,666)	\$39,045	(\$4,457)	\$49,242	\$483	\$0	\$65,846
Propane	\$30,271	(\$2,228)	\$331	\$3,854	\$3,572	\$310,997	\$0	\$346,796
	(\$63,326)	(\$1,837)	\$1,775	(\$762)	\$1,145	(\$47)	\$0	(\$63,052)
<b>Total Commodity Costs</b>	<b>\$1,093,064</b>	<b>\$1,033,678</b>	<b>\$798,320</b>	<b>\$637,071</b>	<b>\$854,103</b>	<b>\$1,404,832</b>	<b>(\$6,582)</b>	<b>\$5,814,485</b>

NORTHERN UTILITIES, INC.  
NEW HAMPSHIRE DIVISION  
COST OF GAS ADJUSTMENT RESULTS  
May 2007 - October 2007

<u>Demand Costs</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>End of Period Adjustments</u>	<u>Total Summer</u>
Forecasted Summer Demand Costs (DG07-033)	\$181,703	\$181,703	\$181,703	\$181,703	\$181,703	\$181,703	\$ -	\$1,090,217
Miscellaneous Overhead	\$5,881	\$3,489	\$3,978	\$3,183	\$4,207	\$8,099	\$ -	\$28,837
<b>Total Demand Costs</b>	<b>\$187,584</b>	<b>\$185,192</b>	<b>\$185,681</b>	<b>\$184,886</b>	<b>\$185,910</b>	<b>\$189,802</b>	<b>\$0</b>	<b>\$1,119,054</b>
<b>Total Gas Costs</b>	<b>\$1,280,648</b>	<b>\$1,218,870</b>	<b>\$884,001</b>	<b>\$821,956</b>	<b>\$1,040,013</b>	<b>\$1,594,634</b>	<b>(\$6,582)</b>	<b>\$6,933,539</b>

**NORTHERN UTILITIES  
NEW HAMPSHIRE DIVISION  
DEFERRED OFF-PEAK WORKING CAPITAL  
ALLOWANCE ON PURCHASED GAS COSTS  
Period Ending 10/31/2007**

OFF-PEAK PERIOD - Acct 182.21

	<u>BEGINNING</u> <u>BALANCE*</u>	<u>WKG CAP</u> <u>ALLOWANCE**</u>	<u>WORKING CAP</u> <u>PERCENTAGE</u>	<u>WORKING CAP</u> <u>COLLECTIONS</u>	<u>WKG CAP</u> <u>DEFERRED</u>	<u>ENDING</u> <u>BALANCE</u>	<u>AVE MONTHLY</u> <u>BALANCE</u>	<u>INTEREST</u> <u>RATE</u>	<u>INTEREST</u>	<u>ENDING BAL</u> <u>W/ INTEREST</u>
	A	B	C	D	E = B + D	F = A + E	G = (A + F) / 2	H	I = G * (H / 12)	J = F + I
December 2006	\$ (2,207)	0	0.1900%	0	0	(2,207)	(2,207)	8.25%	(15)	(2,222)
January 2007	\$ (2,222)	0	0.1900%	0	0	(2,222)	(2,222)	8.25%	(15)	(2,237)
February	\$ (2,237)	0	0.1900%	0	0	(2,237)	(2,237)	8.25%	(15)	(2,253)
March	\$ (2,253)	0	0.1900%	0	0	(2,253)	(2,253)	8.25%	(15)	(2,268)
April	\$ (2,268)	0	0.1900%	0	0	(2,268)	(2,268)	8.25%	(16)	(2,284)
May	\$ (2,284)	2,433	0.1900%	(1,134)	1,299	(985)	(1,634)	8.25%	(11)	(996)
June	\$ (996)	2,316	0.1900%	(2,020)	296	(700)	(848)	8.25%	(6)	(706)
July	\$ (706)	1,870	0.1900%	(1,595)	275	(431)	(569)	8.25%	(4)	(435)
August	\$ (435)	1,562	0.1900%	(1,392)	170	(266)	(351)	8.25%	(2)	(268)
September	\$ (268)	1,976	0.1900%	(1,559)	417	149	(59)	8.03%	(0)	149
October	\$ 149	3,030	0.1900%	(1,648)	1,382	1,531	840	7.74%	5	1,537
November	\$ 1,537	(13)	0.1900%	(1,505)	(1,517)	19	778	7.50%	5	24
December	\$ 24	0	0.1900%	0	0	24	24	7.33%	0	24

\*Beginning Balance for December 2006 approved in DG07-033, get from tariff pg 39

\*\* Working Capital Allowance Calculated by taking Eligible Gas Costs from Sch 4 and multiplying by Working Capital Percentage

NORTHERN UTILITIES, INC  
NEW HAMPSHIRE DIVISION  
BAD DEBT EXPENSE  
CALCULATION OF COLLECTION ALLOWANCE  
Period Ending 10/31/2007

**OFF-PEAK PERIOD - Acct 182.22**

All classes

	<u>BEG. BAL*</u>	<u>BAD DEBT ALLOWANCE**</u>	<u>% ALLOWED BAD DEBT</u>	<u>BAD DEBT COLLECTIONS Schedule 3</u>	<u>BAD DEBT DEFERRED BALANCE</u>	<u>ENDING BALANCE</u>	<u>AVE MO BALANCE</u>	<u>INTEREST RATE</u>	<u>INTEREST</u>	<u>END BAL W/ INTEREST</u>
	A	B	C	D	E = B + D	F = A + E	G = (A + F) / 2	H	I = G * (H / 12)	J = F + I
December 2006	(5,155)	0	0.45%	0	0	(5,155)	(5,155)	8.25%	(35)	(5,190)
January 2007	(5,190)	0	0.45%	0	0	(5,190)	(5,190)	8.25%	(36)	(5,226)
February	(5,226)	0	0.45%	0	0	(5,226)	(5,226)	8.25%	(36)	(5,262)
March	(5,262)	0	0.45%	0	0	(5,262)	(5,262)	8.25%	(36)	(5,298)
April	(5,298)	0	0.45%	0	0	(5,298)	(5,298)	8.25%	(36)	(5,335)
May	(5,335)	5,774	0.45%	(2,754)	3,020	(2,315)	(3,825)	8.25%	(26)	(2,341)
June	(2,341)	5,495	0.45%	(4,906)	589	(1,752)	(2,046)	8.25%	(14)	(1,766)
July	(1,766)	4,436	0.45%	(3,874)	563	(1,203)	(1,485)	8.25%	(10)	(1,213)
August	(1,213)	3,706	0.45%	(3,381)	325	(888)	(1,051)	8.25%	(7)	(895)
September	(895)	4,689	0.45%	(3,785)	904	9	(443)	8.03%	(3)	6
October	6	7,189	0.45%	(4,001)	3,188	3,194	1,600	7.74%	10	3,204
November	3,204	(30)	0.45%	(3,654)	(3,684)	(480)	1,362	7.50%	9	(472)
December	(472)	0	0.45%	0	0	(472)	(472)	7.33%	(3)	(474)

\*Beginning Balance for December 2006 approved in DG07-033, get from tariff pg 39

\*\*Bad Debt Allowance Calc by multiplying Bad Debt % by Gas Cost on Sch 4 and Working Capital Allowance on Attachment /



NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION  
 SALES VARIANCE ANALYSIS  
 SUMMER 2007

Attachment C  
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	<u>NORMAL MMBtu</u>				<u>METERS</u>			
	<u>2007 Forecast</u>	<u>2007 Actual</u>	<u>Difference</u>	<u>% Difference</u>	<u>2007 Forecast</u>	<u>2007 Actual</u>	<u>Difference</u>	<u>% Difference</u>
Res Heat	322,817	374,079	51,262	15.9%	115,772	115,307	(465)	-0.4%
Res General	12,170	12,772	602	4.9%	11,046	10,627	(419)	-3.8%
Total Res	334,987	386,851	51,864	15.5%	126,818	125,934	(884)	-0.7%
G-40	124,803	158,422	33,619	26.9%	25,982	24,687	(1,295)	-5.0%
G-50	86,185	89,022	2,837	3.3%	6,593	6,057	(536)	-8.1%
G-41	143,148	162,807	19,659	13.7%	2,592	2,174	(418)	-16.1%
G-51	155,855	133,675	(22,180)	-14.2%	1,251	998	(253)	-20.2%
G-42	72,770	26,005	(46,765)	-64.3%	89	72	(17)	-19.1%
G-52	70,537	49,816	(20,721)	-29.4%	63	59	(4)	-6.3%
Total C & I	653,298	619,747	(33,551)	-5.1%	36,570	34,047	(2,523)	-6.9%
Total Company	988,285	1,006,598	18,313	1.9%	163,388	159,981	(3,407)	-2.1%

	<u>NORMAL AVERAGE USE</u>			<u>Change in Sales Due to Change In:</u>		<u>Total Chg</u>	
	<u>2007 Forecast</u>	<u>2007 Actual</u>	<u>Difference</u>	<u>Meter Count</u>	<u>Load Pattern</u>	<u>MMBtu</u>	<u>% Difference</u>
Res Heat	2.79	3.24	0.46	(1,297)	52,559	51,262	15.88%
Res General	1.10	1.20	0.10	(462)	1,064	602	4.95%
Total Res	3.89	4.45	0.56	(3,439)	55,303	51,864	15.48%
G-40	4.80	6.42	1.61	(6,220)	39,839	33,619	26.94%
G-50	13.07	14.70	1.63	(7,007)	9,844	2,837	3.29%
G-41	55.23	74.89	19.66	(23,085)	42,744	19,659	13.73%
G-51	124.58	133.94	9.36	(31,520)	9,340	(22,180)	-14.23%
G-42	817.64	361.18	(456.46)	(13,900)	(32,865)	(46,765)	-64.26%
G-52	1,119.63	844.34	(275.30)	(4,479)	(16,242)	(20,721)	-29.38%
Total C & I	17.86	18.20	0.34	(45,072)	11,521	(33,551)	-5.14%
Total Company	6.05	6.29	0.24	(20,608)	38,921	18,313	1.85%